



50 years gas in NL
.....and beyond
...prepare for the next 50 years

Hans van Luijk, Chairman, Supervisory Board Gasunie

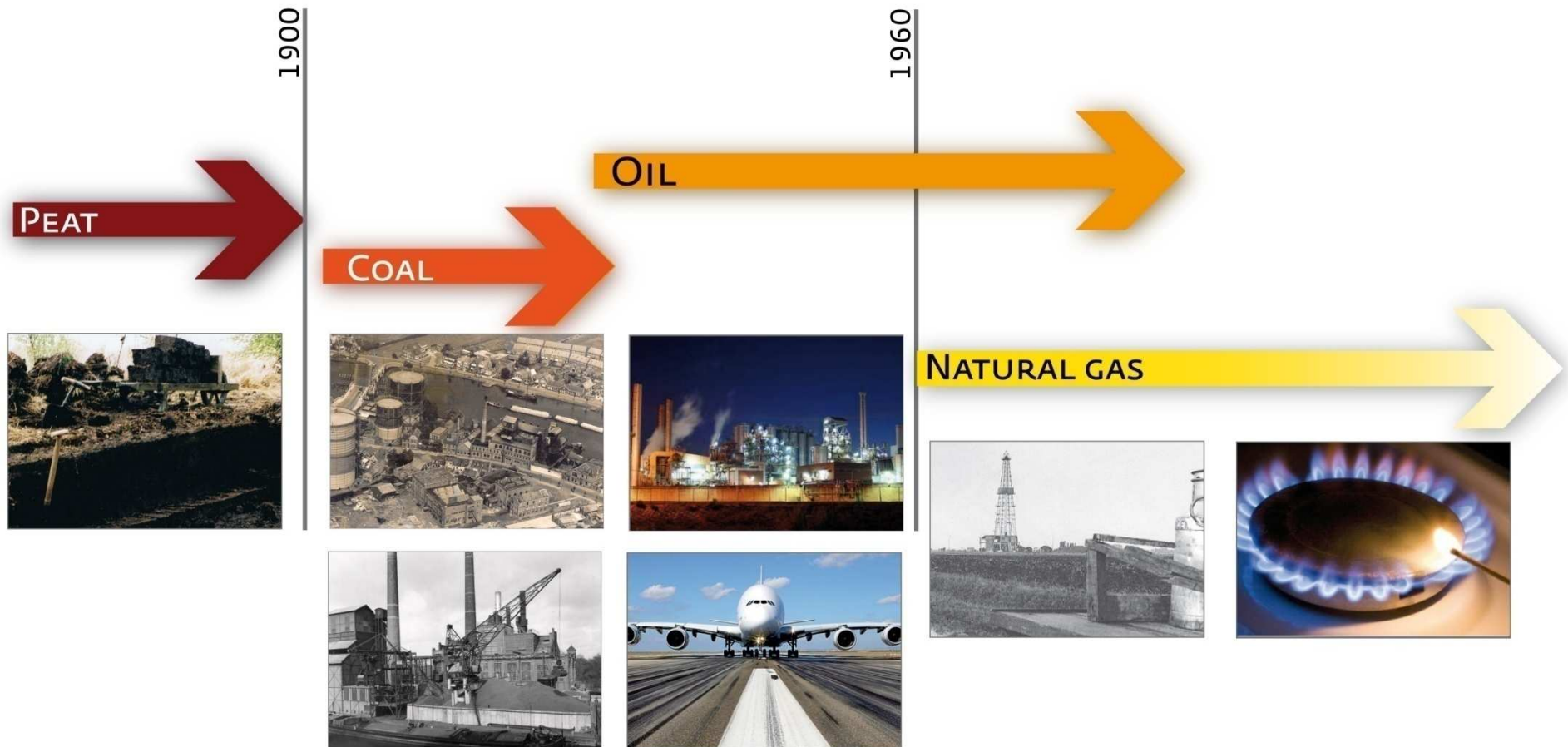
KIVI, 29 november 2012

gasunie
crossing borders in energy

Agenda

- Introduction
- History of gas in the Netherlands (- 50 years)
- Tomorrow's challenges (+50 years)
- Future role of gas general
- Future role of gas: Dutch situation
- Conclusions

Energy lifecycles: from biology to geology





1959 'Slochteren' discovered, the largest gas field in EU

1963 Gasunie established; State (50%), Shell/Esso (each 25%)

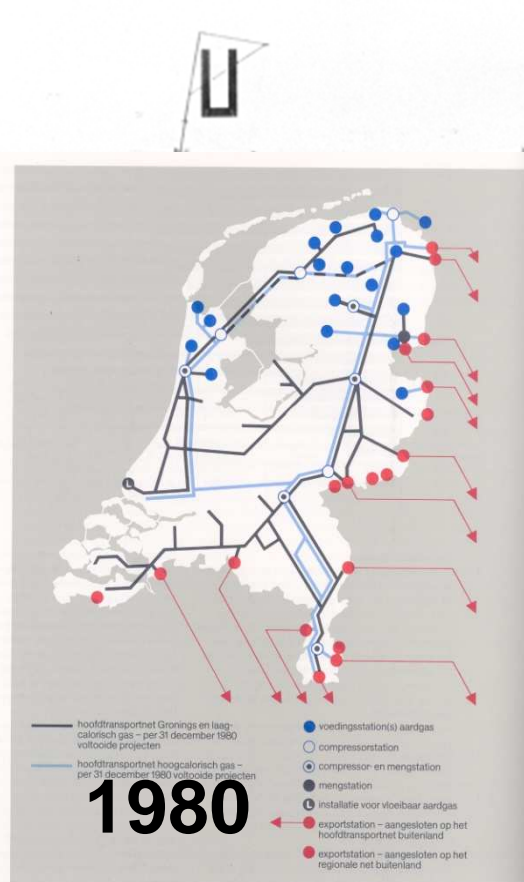
**2005 Separation of infrastructure and wholesale:
Shell/Esso sell infrastructure
(Gasunie, 100% state),
GasTerra established**

The Gasunie gas transport network then..

1963



1980

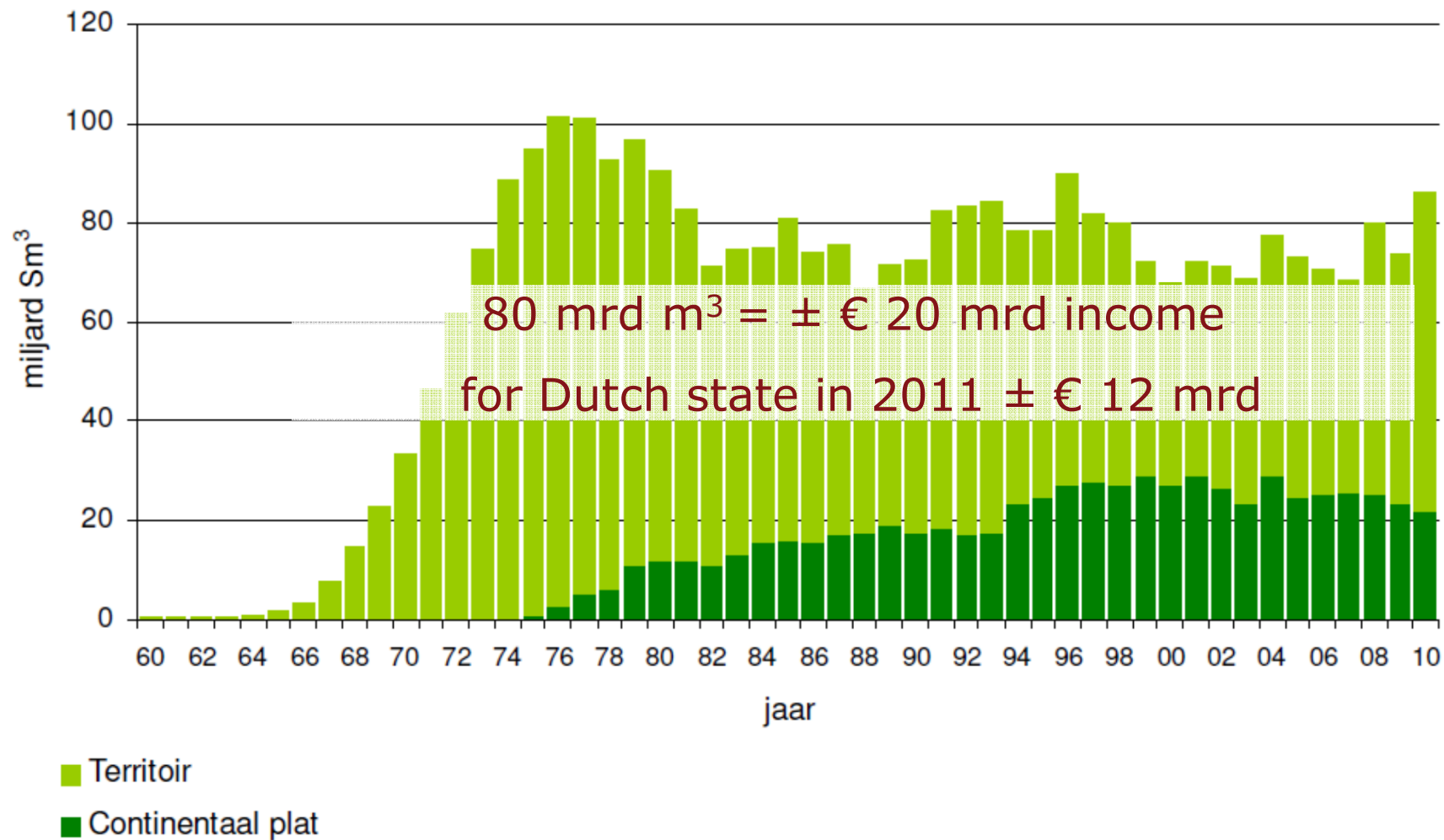


2000

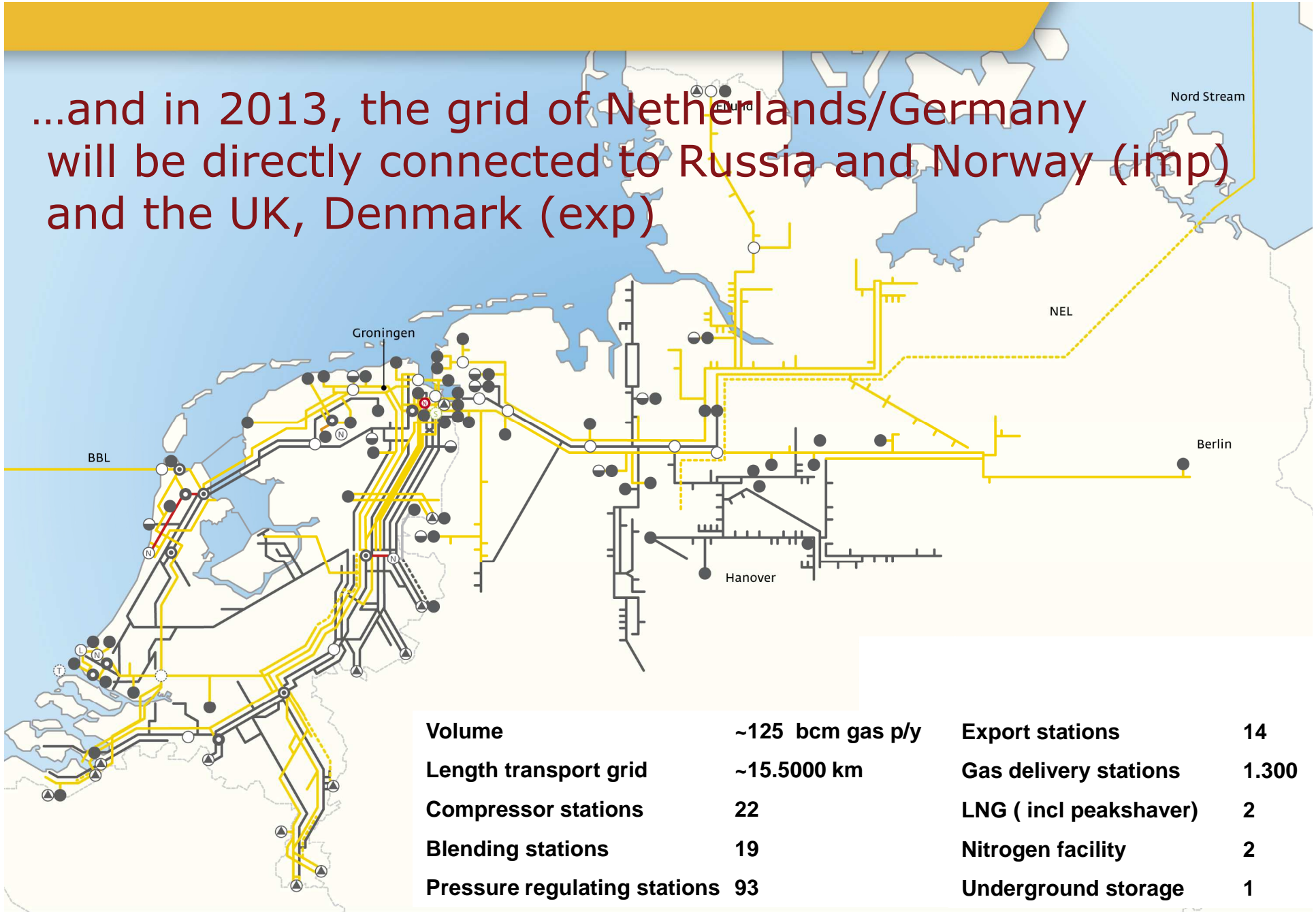


In 2012 bookvalue regulated transport system in NL: 5 bln euro

Indigenous production 1960 - 2010

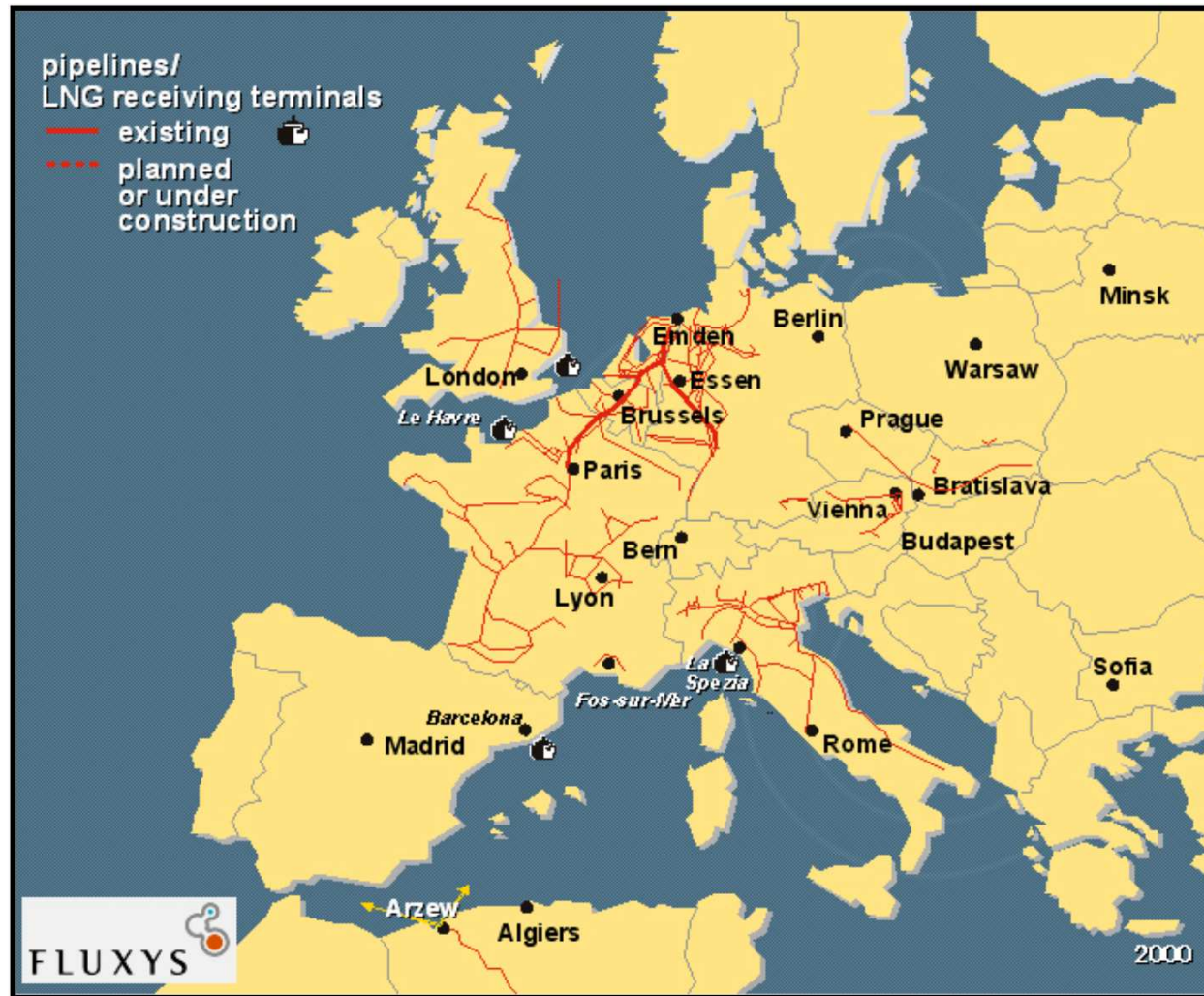


...and in 2013, the grid of Netherlands/Germany will be directly connected to Russia and Norway (imp) and the UK, Denmark (exp)



Volume	~125 bcm gas p/y	Export stations	14
Length transport grid	~15.5000 km	Gas delivery stations	1.300
Compressor stations	22	LNG (incl peakshaver)	2
Blending stations	19	Nitrogen facility	2
Pressure regulating stations	93	Underground storage	1

Transmission Grid 1970



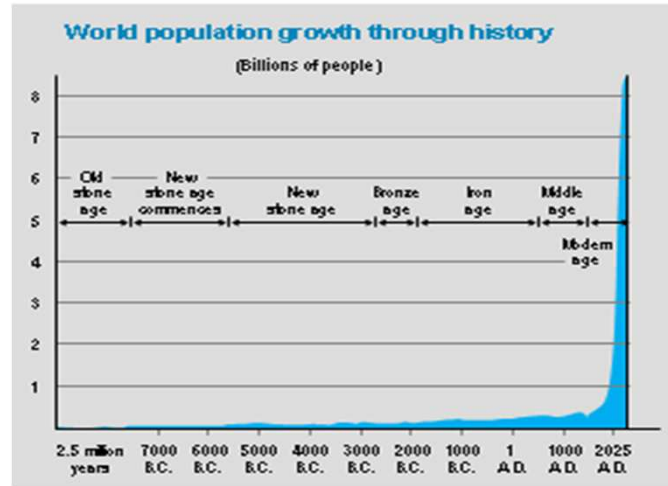
Transmission Grid 2012



Agenda

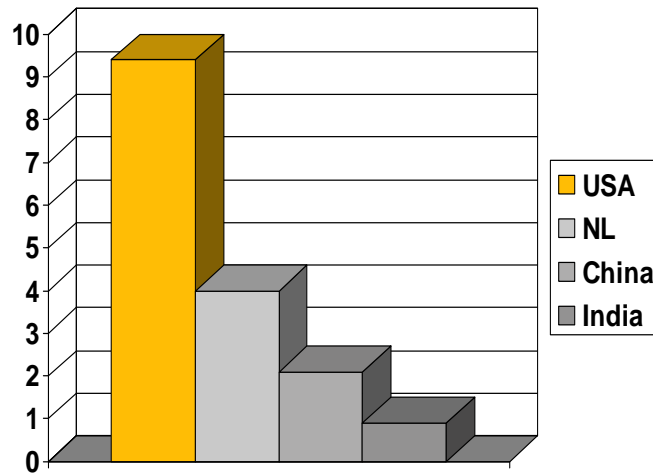
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- **Tomorrow's challenges (+50 years)**
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World population growth



Source: US census bureau

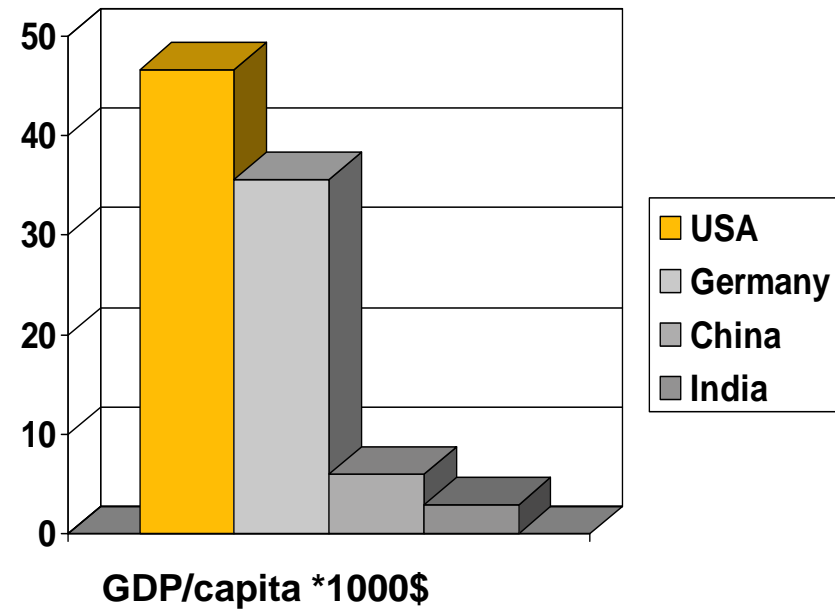
World resources consumption (indicative): ecological footprint



Ecological footprint (ha/cap)

Source: WWF

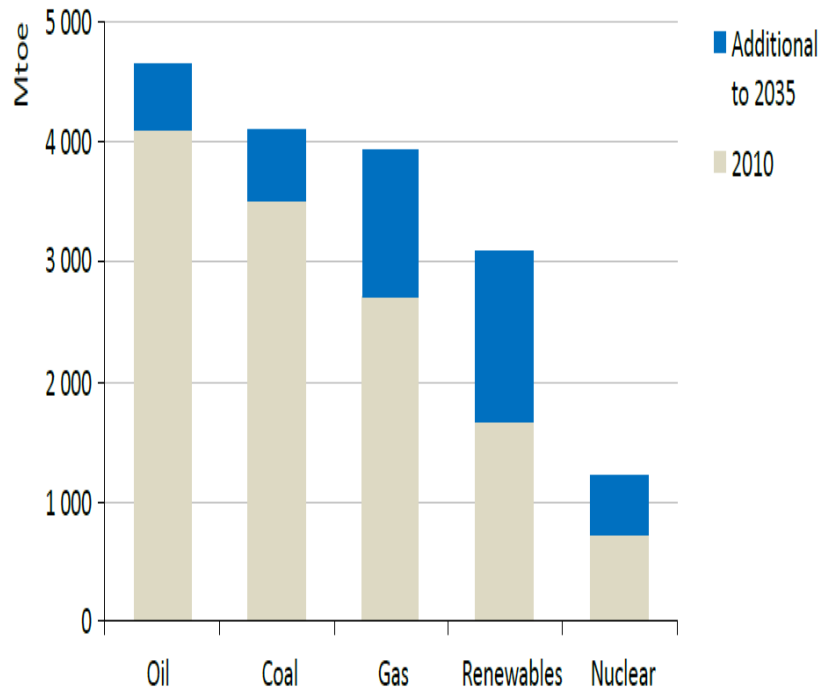
Per capita income (indicative)



GDP/capita *1000\$

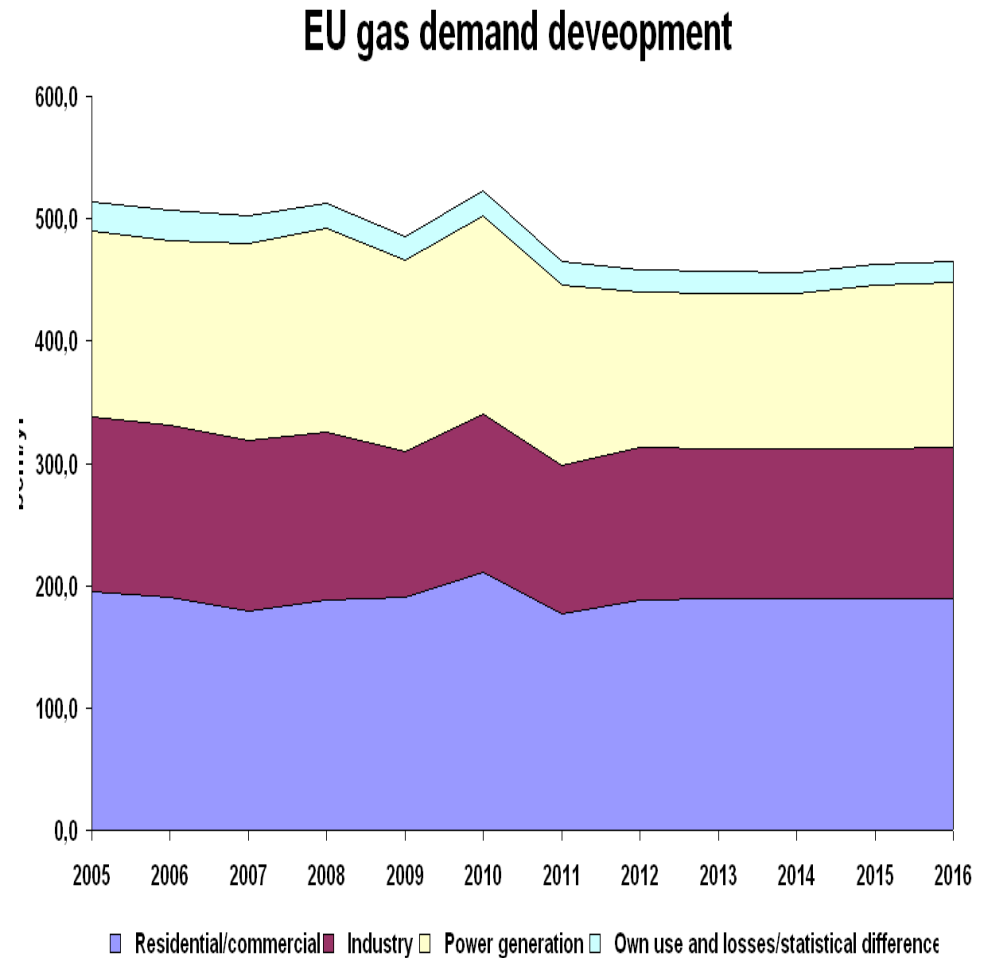
Source: World Bank

world energy demand



Renewables & natural gas collectively meet almost two-thirds of incremental energy demand in 2010-2035

EU gas demand



....contradictory expectations

- **Energy Scenario's are well known and very similar**
- **Headlines Shell, Exxon, BP, IEA :**
 - **World needs all the hydrocarbons we can get**
 - **Large investements in developing fossile**
 - **Modest investments in developing non fossil**
 - **Rely on CCS, ETS mechanisms to reduce CO2 emission**
 - **In the short term: energy efficiency and gas**

But:

- **EU targets 20/20/20**
(NL: 16% sustainable by 2020, >80% in 2050?)
- **Energy policies in Germany, Denmark, UK**
- **Car industry moving fast to electric**

Discontinuity?

- **Technology: massive R&D money in sustainable energy**
- **Disasters (e.g. Sandy, floods)**

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The background image shows an industrial gas processing facility. A worker in a yellow safety jacket with 'gasunie' written on the back and a yellow hard hat is operating a large industrial valve. The valve has a red handwheel and is labeled 'HV 65003'. Other pipes and valves are visible in the background, some labeled 'EV' and 'S 65003'. The scene is outdoors with a clear sky.

The future role of gas

1. Baseload for electricity production
2. Flexible EL production / synergy with wind
3. Transition: fuel for CO₂ reduction
chemical feedstock
4. Road and marine transport (LNG)

Question marks

Effects of CO₂ emission trading?

Acceptability of unconventional gas production?

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Natural gas as a transitional fuel

For a sustainable energy future

The image shows the logo of the International Energy Agency (IEA) on a red and yellow background. Below the logo, the text reads "ARE WE ENTERING A GOLDEN AGE OF GAS?" and "Special Report".

iea International Energy Agency

ARE WE ENTERING A GOLDEN AGE OF GAS?

Special Report



ONZICHTBAAR GOUD

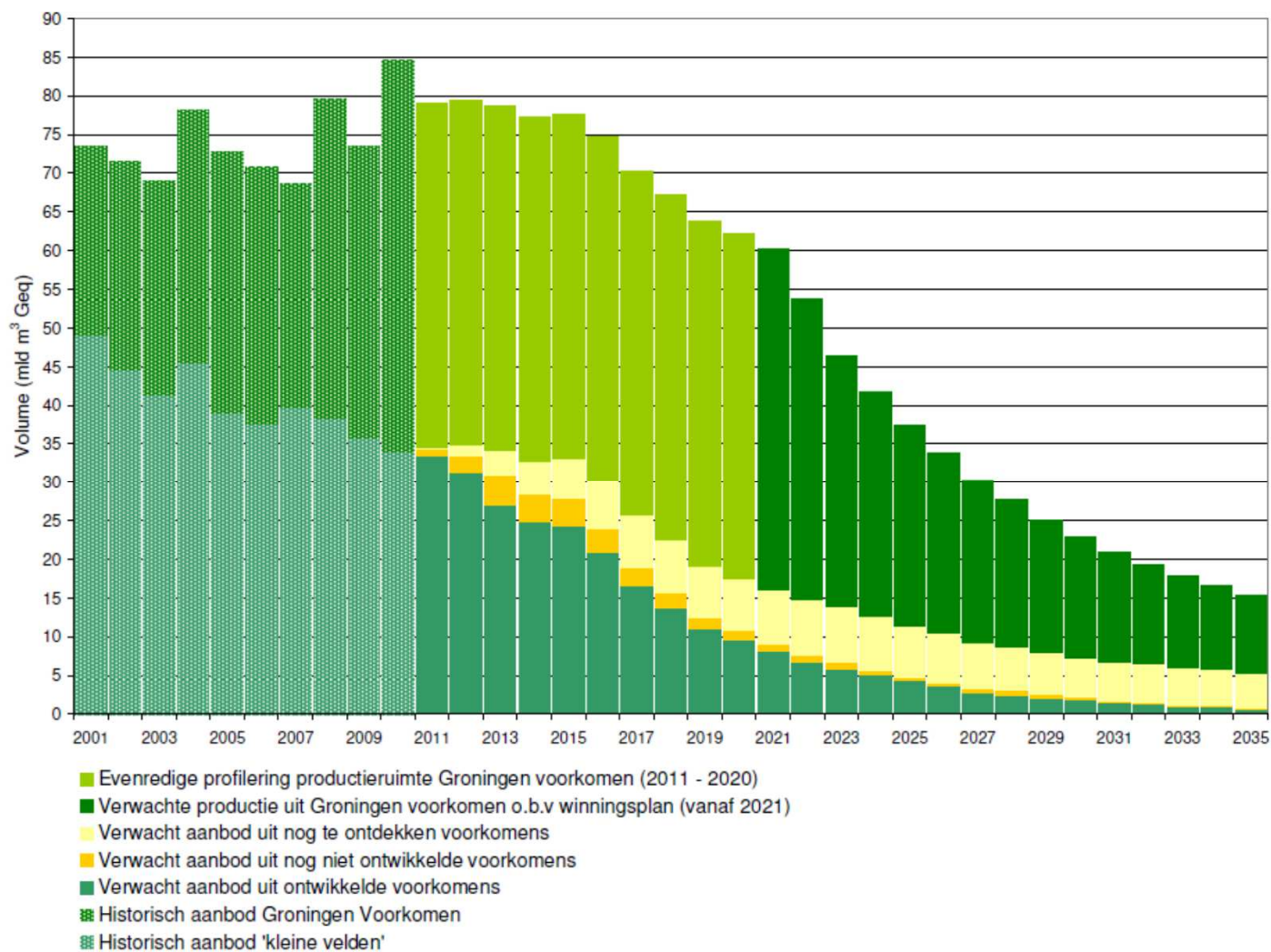
DE BETEKENIS VAN 50 JAAR AARDGAS VOOR NEDERLAND

How will the gas be resourced?

- **Conventional pipeline gas**
- **LNG**
- **Unconventional gas?**
- **Green gas**

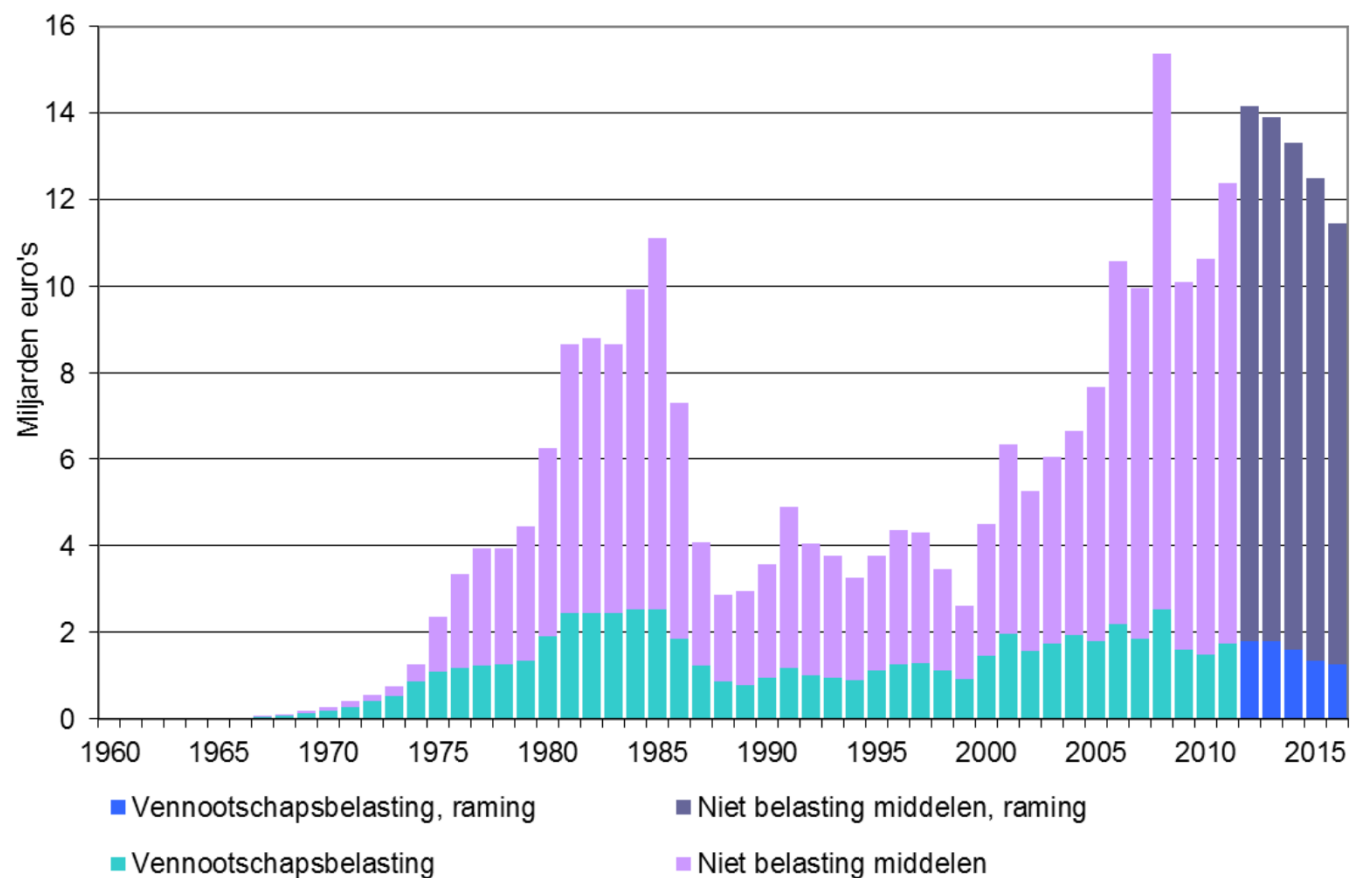
1. Pipeline gas

Production forecast Netherlands 2001-2035



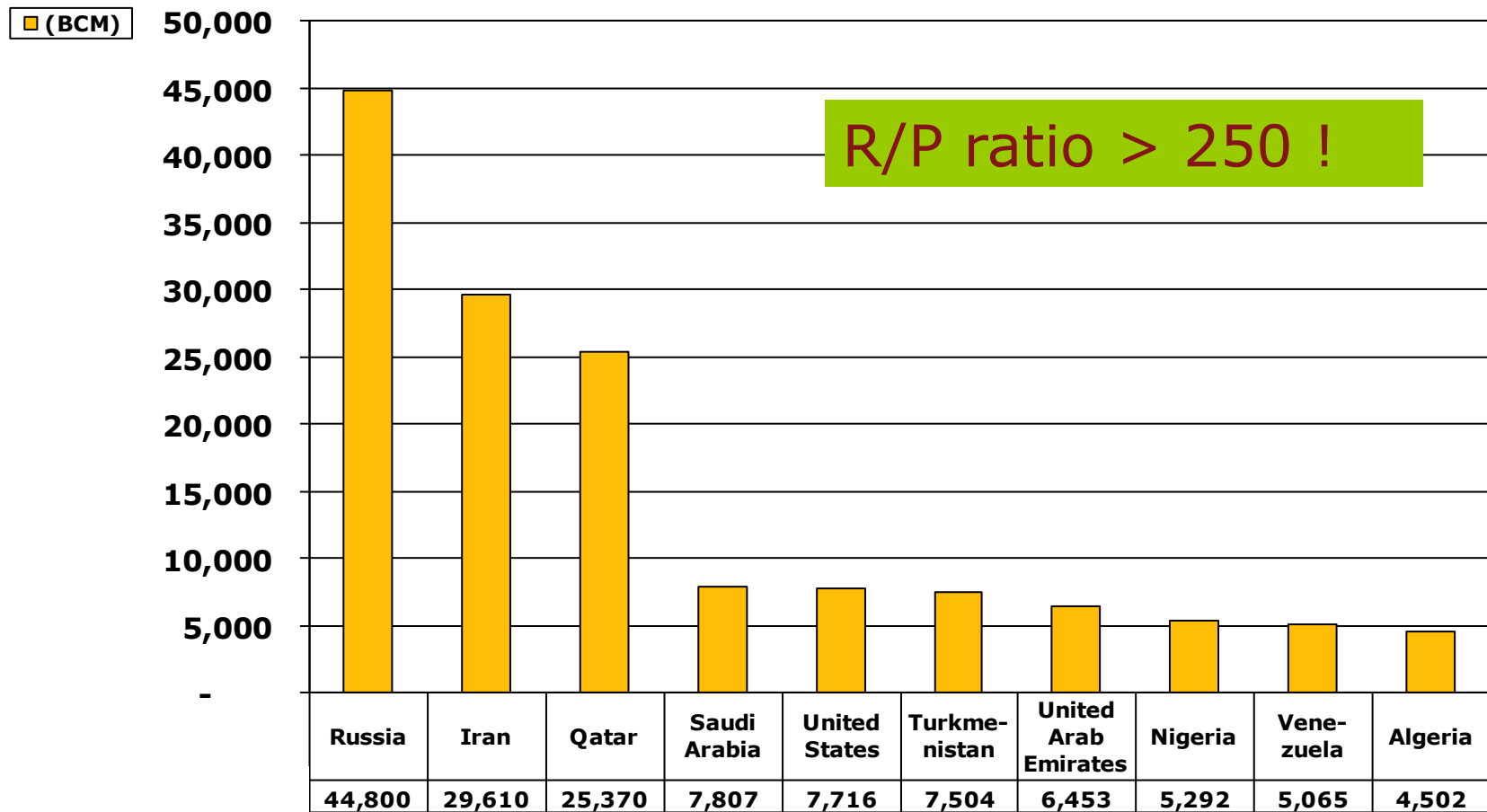
Jaarverslag Delfstoffen en Aardwarmte in Nederland

Aardgasbaten, 1960 – 2016



Jaarverslag Delfstoffen en Aardwarmte in Nederland

Proven gas reserves top ten countries



Source: CIA

Transmission Grid 2017?



Pipeline Gas potential supply to Europe

PROJECTED ROUTES OF NORD STREAM, NABUCCO AND SOUTH STREAM PIPELINES



North stream

Length 2x1224 km
Capacity 55 bcm/yr
Dia / pressure 48"/220 bar

South stream

Length 4x900 km
Capacity 63 bcm/yr
Dia/pressure 32"/250 bar

Nabucco

Length 3900 km
Capacity 31 bcm/yr
Dia 56"

North stream construction



North stream construction



Northstream by numbers

- 2x 1224 km;
- length pipe: 12 m, (38 mm wall thickness, 1153 mm diameter)
- 2x 101,000 pieces pipe
- 2,4 mln tonnes of steel (242x Eiffel tower)
- 5 yrs from planning to S/U
- 50 years operational life
- 55 bcm (= 148,000 wind turbines or 33 Germ nuclear pp)
- 100 pieces of ammo removed
- 2585 pages of the Esproo report (impact study)
- Etc.

Major trade movements: pipeline gas and LNG (BCM)

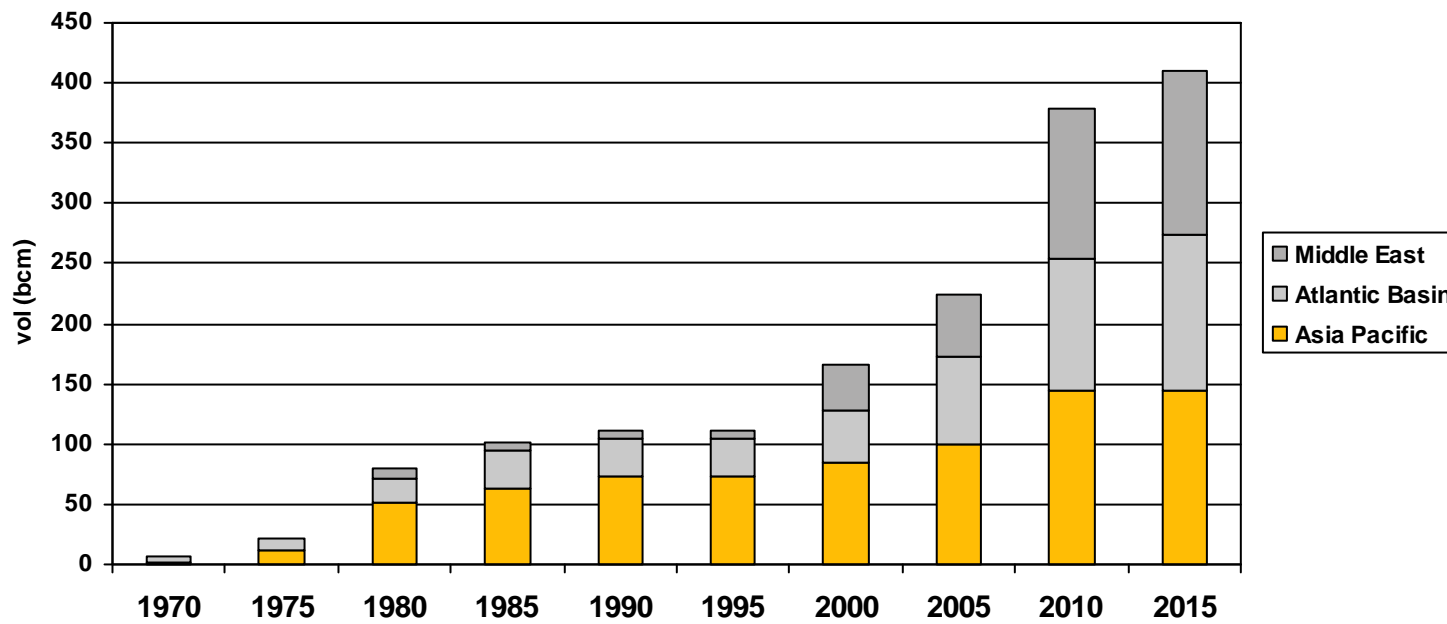
Quote: To be a key element... of Russia in the future, the gas transmission system will convey over 300 bcmpa of gas from the Yamal Peninsula fields and include 27 modern compressor stations with the aggregate capacity of 8,600–11,600 MW. At the same time, the total length of linepipe will average 12,000–15,000 km.



2. LNG

Evolution of global LNG liquefaction capacity

Global liquefaction capacity





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New LNG markets: small scale use in **transportation**

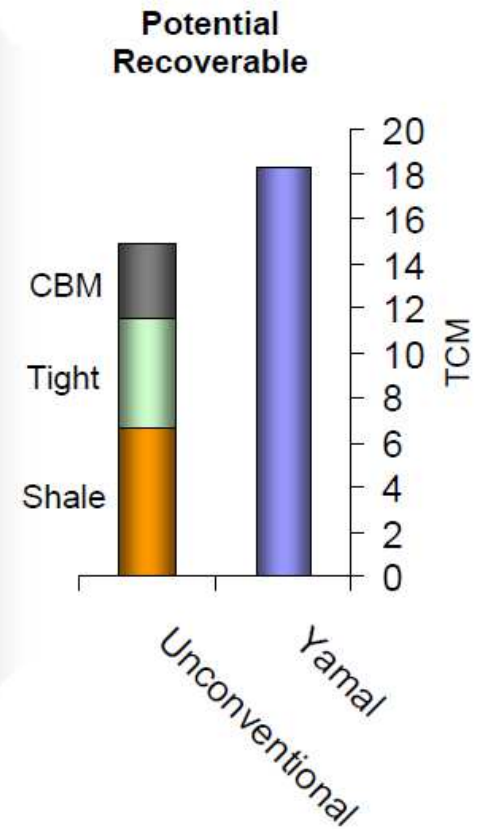
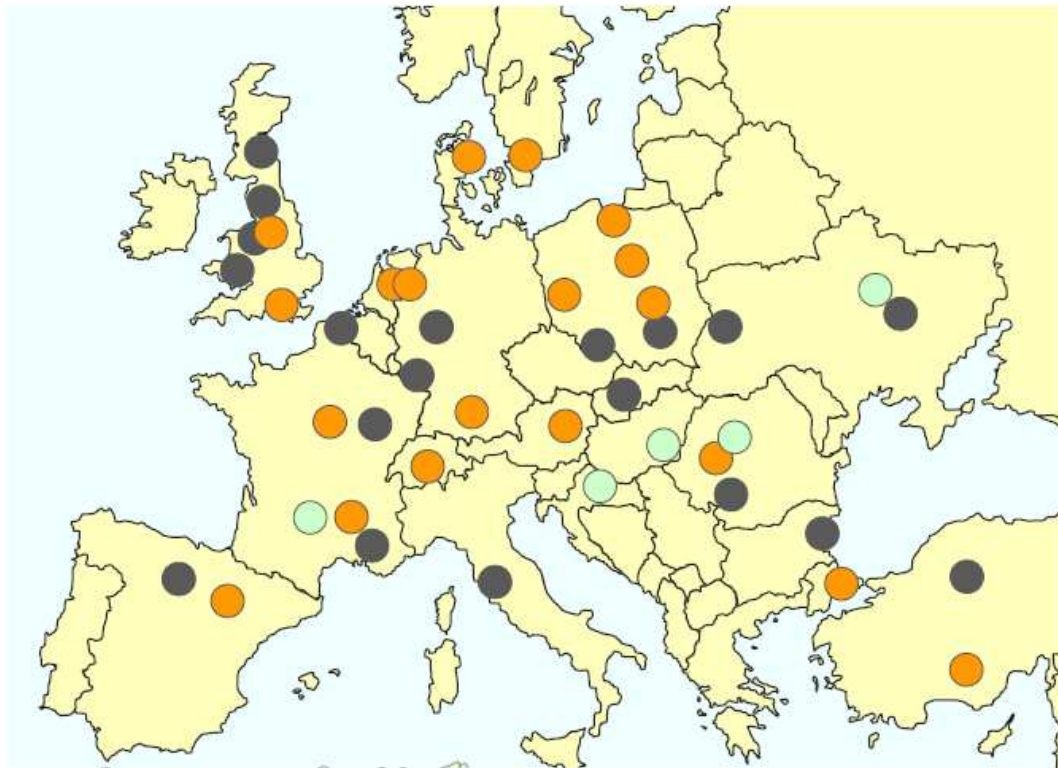


3. Unconventional gas Europe



Source: IEA, Wood Mackenzie

European Unconventional Potential

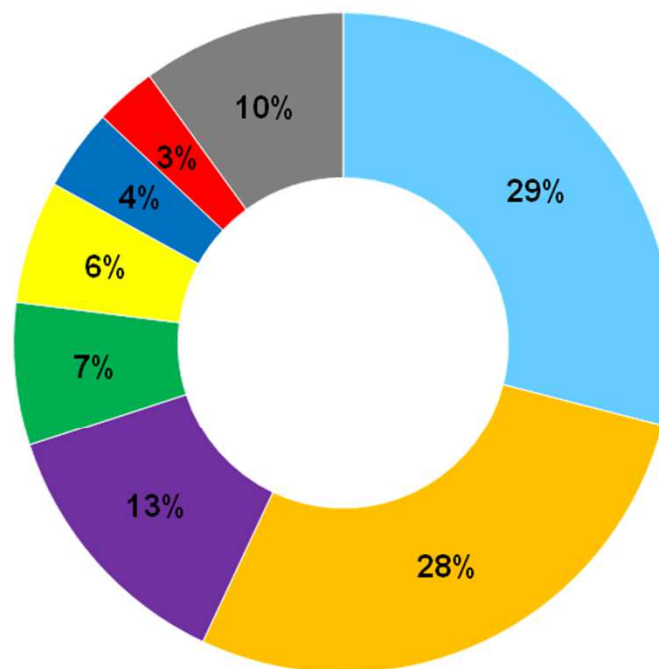


Source: Wood Mackenzie, IEA

6

ExxonMobil
Taking on the world's toughest energy challenges.

Distribution of technically recoverable shale gas resources in European countries



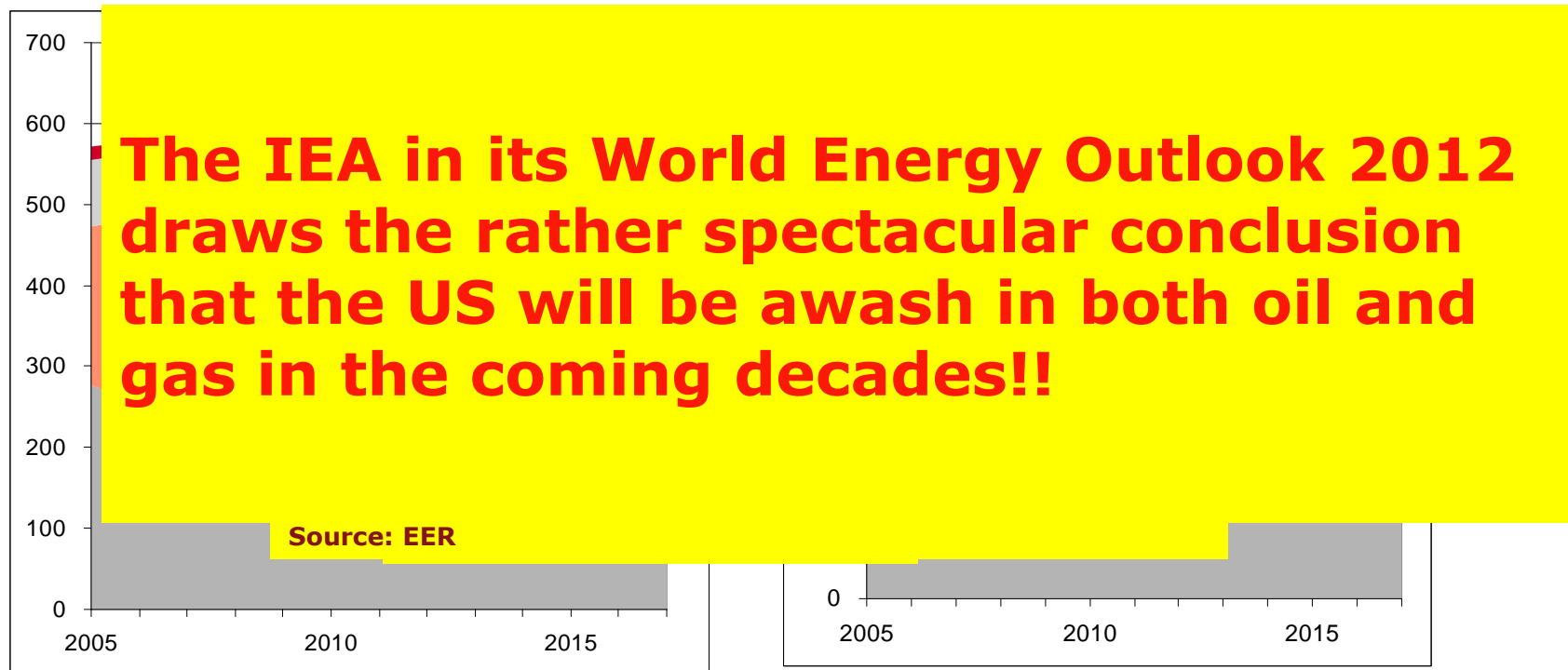
■ Poland ■ France ■ Norway ■ Ukraine
■ Sweden ■ Denmark ■ UK ■ Others

Total: 18 tcm

Changing the supply play

US forecasts February 2008

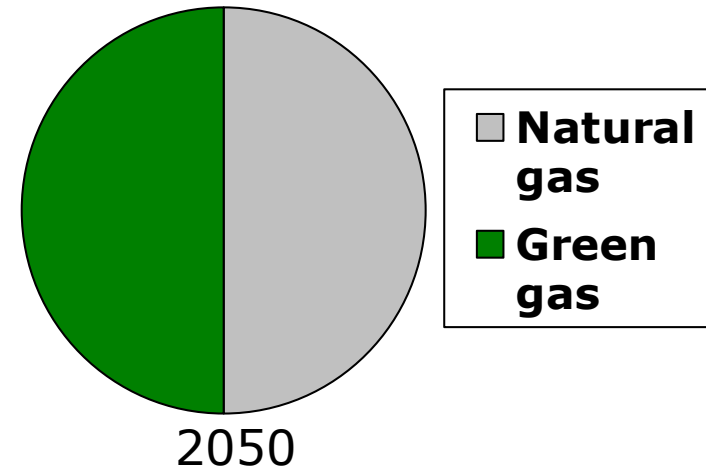
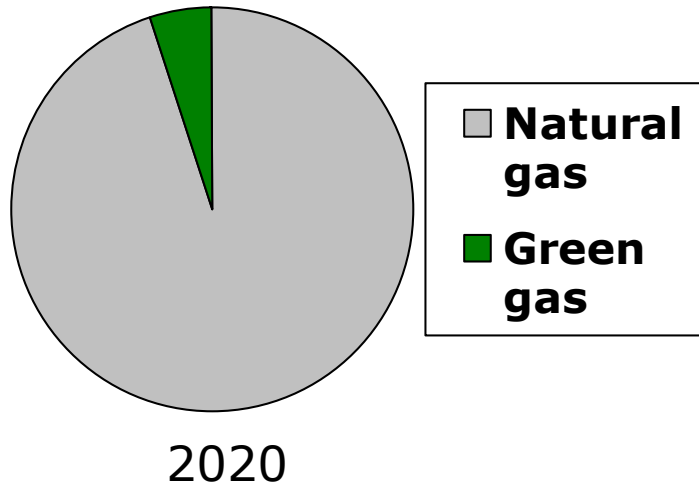
US forecasts August 2010



4. Potential for Green Gas the Netherlands

from 5% of gas consumption

to 50% of gas consumption!



Green Deal

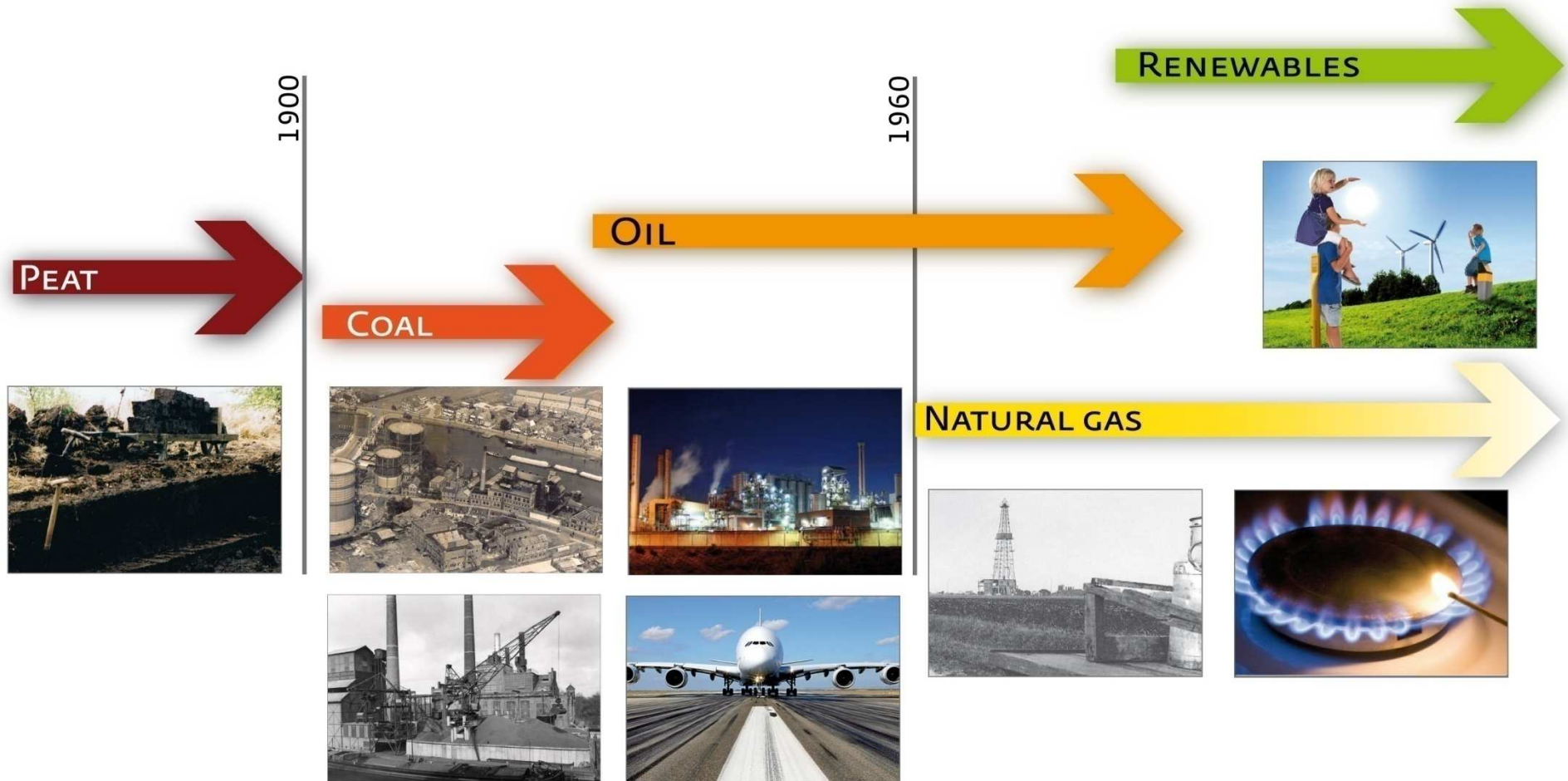
approx 30 million m³ currently

X 10 = 0,3 bcm in 2014

X 10 = 3 bcm in 2025/30 (1.5 – 2 million households)



Uncertainty: Technology breakthroughs: from geology back to biology?



From uncertainties (long term)....

- Supply/Demand/price pattern (e.g electric cars?)
- Country policies on fossil energy (Dk, D)
- Technological breakthroughs
- Acceptability of unconventional gas, underground storage (gas or CO2 from CCS)
- Effects of CO2 emission trading system (ETS)

... to uncertainties today, real life

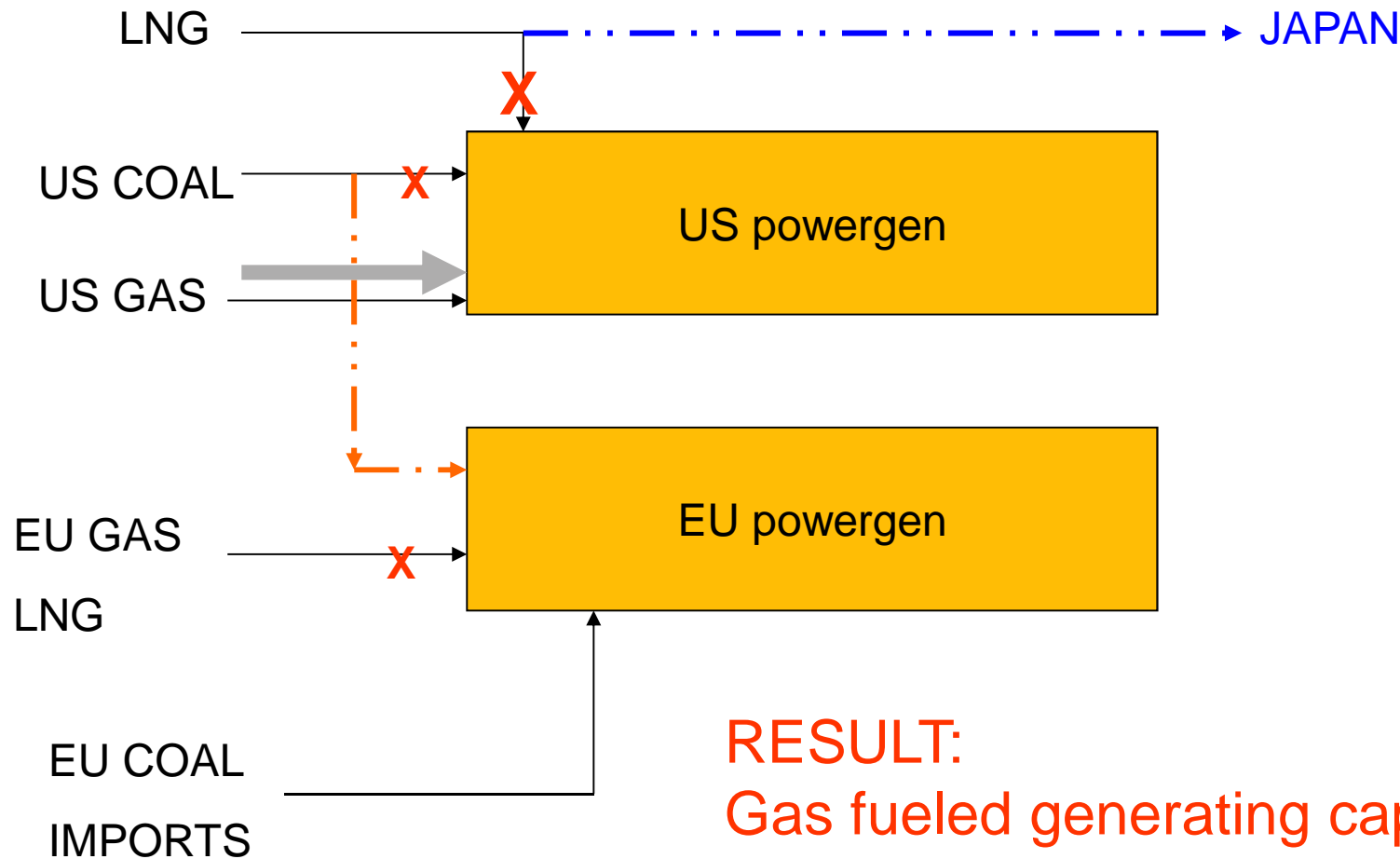
Competitive pressures e.g.:

- LNG:
 - vs pipeline gas
 - regional LNG markets/prices
 - LT contract prices
- Coal:
 - Large swings in gas & coal prices
 - Coal vs gas competition:
oil indexed gasprice much less attractive
for power generation;

Effect of US unconventional gas development

PRE-SHALE

POST SHALE (X)



RESULT:
Gas fueled generating capacity in EU underloaded (industrial CCGT)

UK 3 months

- Coal up 50%
- Gas down 36% (April lowest in 15 years)
- Nuclear down 12%
- Hydro down 16%
- Wind up 7%
- Other (biomass) down
- Net imports tripled

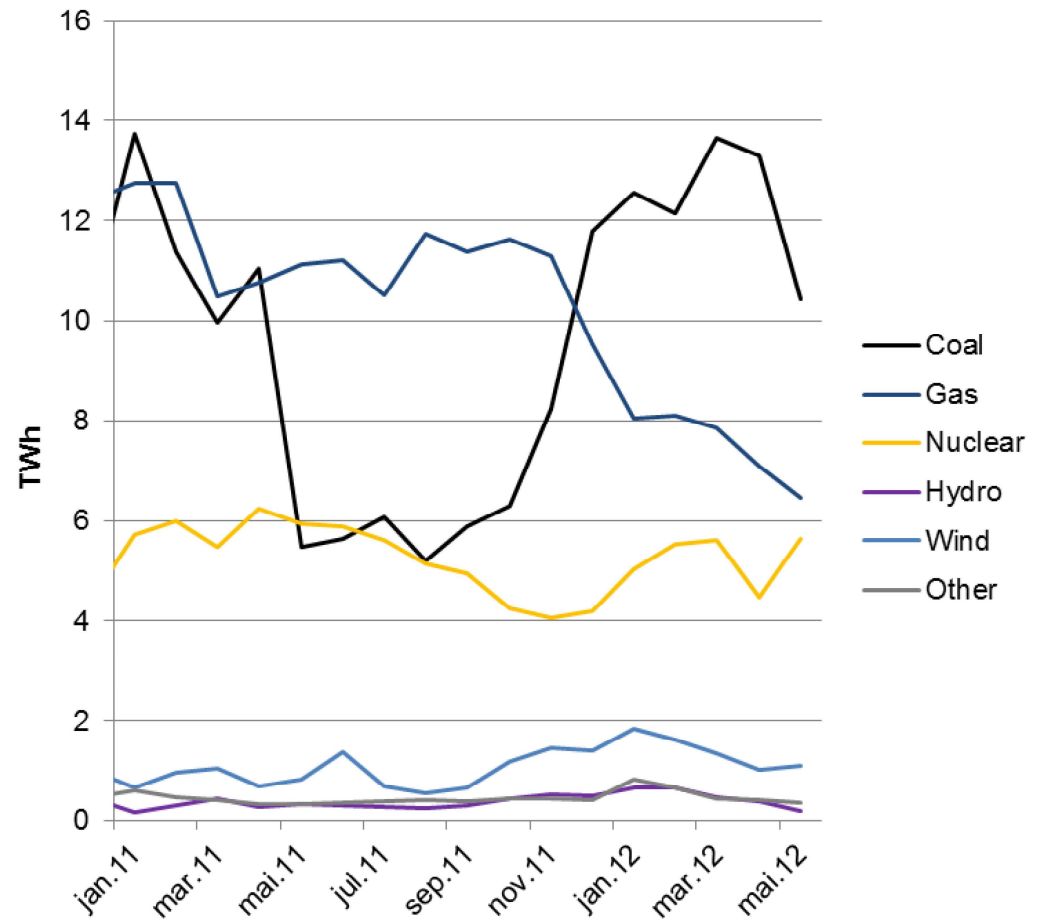
High gas prices vs. coal main explanation

- Preference for coal expected to continue

Much the same in other parts of Europe

Source: DECC, August 2012, Sundenergy

Electricity generation in UK (DECC)



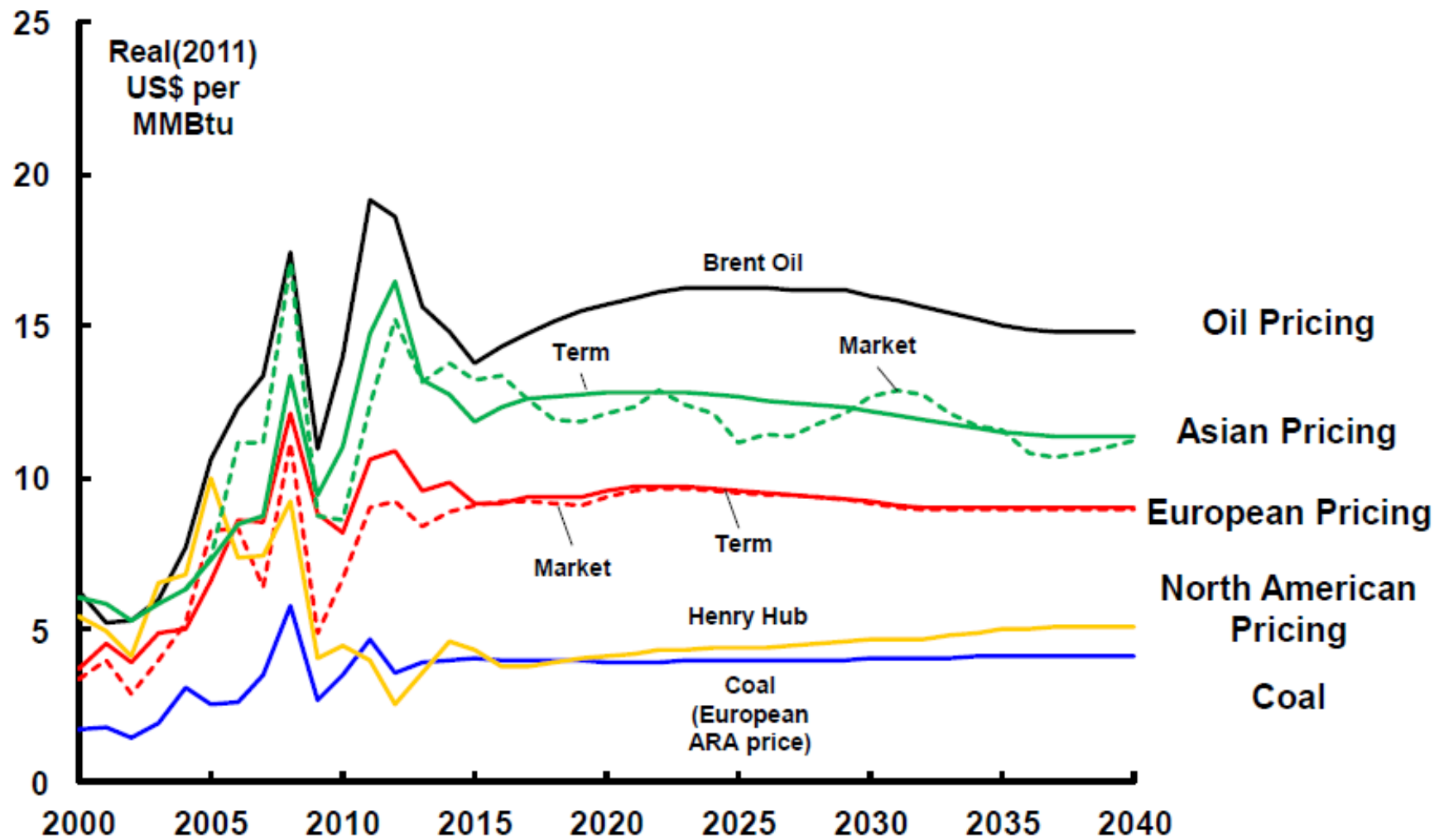
Date: DECC, August 2012

World LNG estimated landed prices – September 2012



Source: FERC, August 2012, Sundenergy

Regional Price differentials



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Gasunie Mission: Security of supply

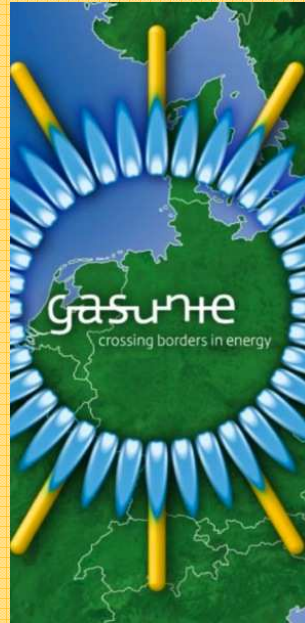


Strategic pillars

Optimise
value of
existing assets



Strengthen
leading position as
cross-border gas
infrastructure
company
in Europe



Enable
transition
towards more
sustainable
energy usage

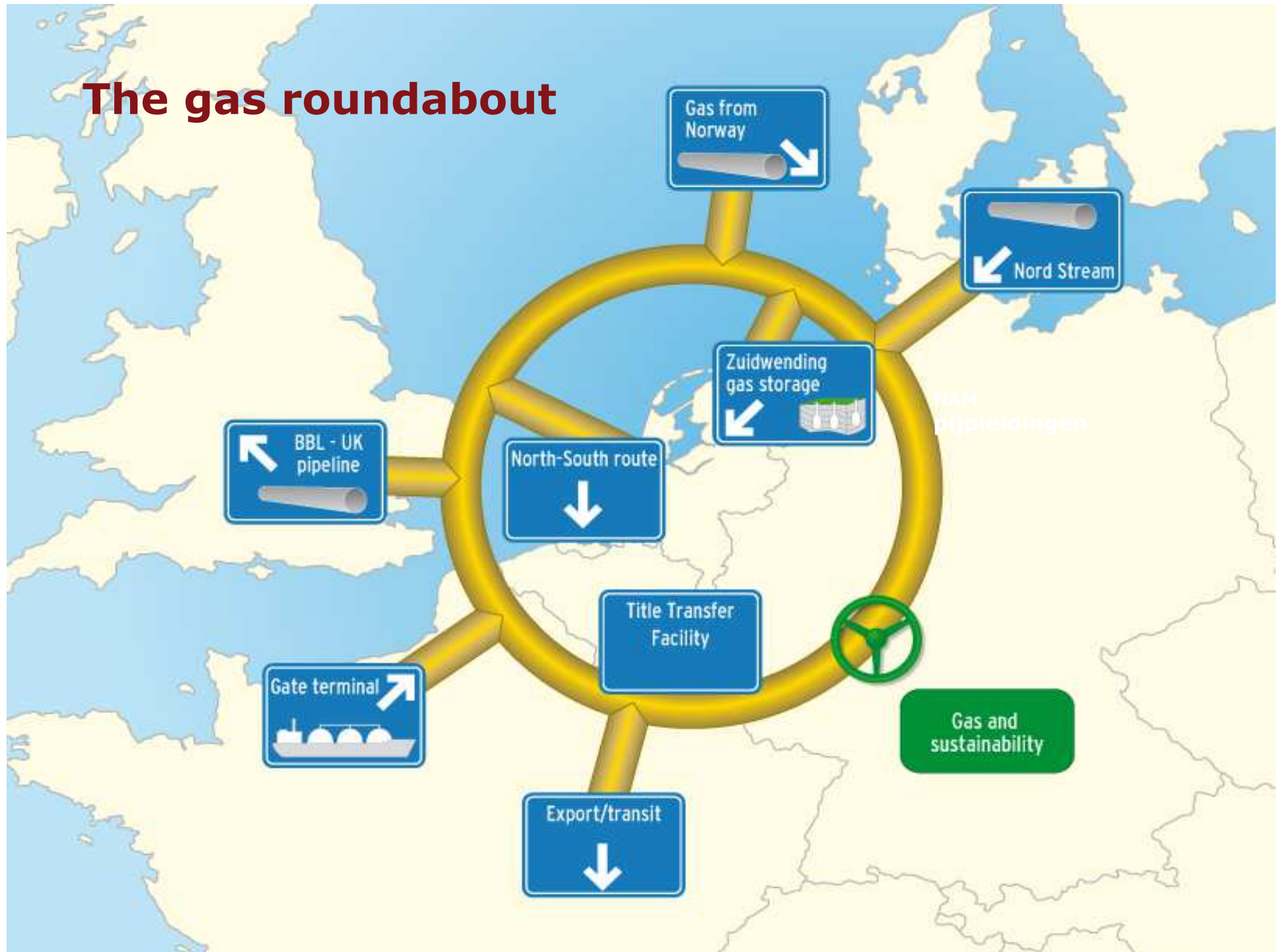




Gasrotonde ! Gas roundabout!



The gas roundabout





GATE LNG terminal Maasvlakte

3 tanks, 2 jetties

Capacity 12 bcm/yr; planned 16 bcm/yr

Net capacity tanks: 180.000 cum per tank

Hoogte tank: 40-55m

Diameter 86 m

Type tank: Full containment

Discharge capacity: 12.500 m³/hr LNG

Schips expected: 180 /yr

Start: September 2011

Gasopslag in Zuidwending

Gas storage in underground salt caverns

Opening phase 1: 27 January 2011 (4 caverns)

Completion phase 2: 1 January 2014 (1 cavern)

Gas quality: Low caloric gas (G-gas)

Working gas volume: approx. 200 million m³

Total withdrawal capacity: 1.6 million m³/h

Total injection capacity: 0.8 million m³/h

Wetenswaardigheden cavernes

- vier cavernes van ieder ca 660.000 m³
- Hiervoor is 2,4 mln m³ zout opgelost, dit is een trein met 58.000 wagons vol zout, zo'n trein is ruim 500 km lang
- Hiervoor is 16 mln m³ water gebruikt, dit is een vijver met een diameter van 1500 m en 10 meter diep
- De Eiffeltoren (300 m) kan rechtop in een caverne staan
- Het water waarmee het zout werd opgelost werd met een totaal-flow van 1000 m³ per uur verpompt. Een éénsgezinswoning zou binnen een half uur van kelder tot dak met water zijn volgepomt.

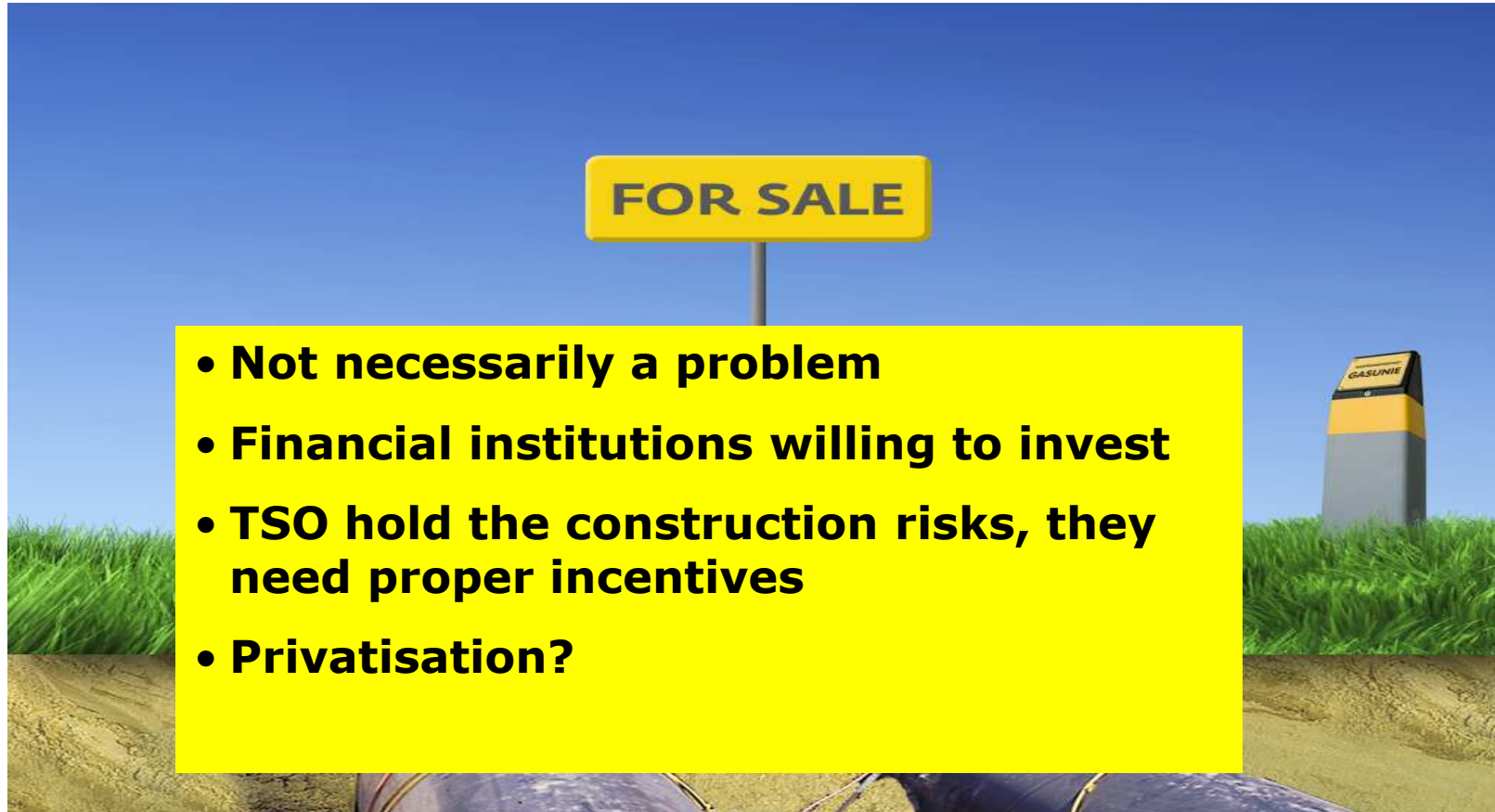
...however, specific investment uncertainties....!

- **(normal) uncertainties in business case**
- **Competition from international (private) companies**
 - **Other TSO's , fin institutions**
- **Regulation**
 - **Benefits elsewhere!**
 - **Effect on project profitability**
- **Financing**
 - **Rating!**
 - **Balance sheet**
- **Permits etc**

Regulation



Financing



Permitting

- **Delay construction NEL (Germ)**
- **Beverwijk – Wijngaarden: over 100 institutions/permits**
- **NIMBY issues require leadership (Barendrecht)**
- **“Rijkscoördinatieregeling”**



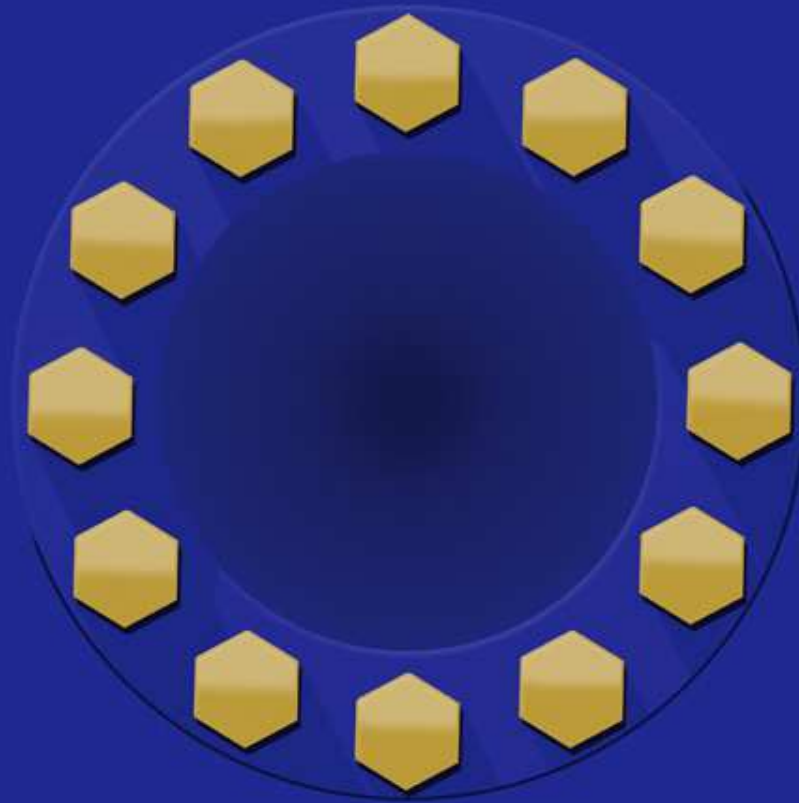
In conclusion

1. little/no demand growth in (NW-EU)
2. Reducing production EU/new supply sources
3. liberalisation and harmonisation in EU

Effect on Dutch gasinfrastructure:

- imports & transit (major trunk lines, LNG)
- more flexibility (storage)
- develop as EU player (to load existing asset base)
- maximise cross border efficiencies

Thank you for your attention!



gasurHE