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Shell's Diving Centre of Excellence Space for Subsea KlvI/ DOT Symposium 18th May, 2016

Hans Out, TL DCoE Hans (JMM) Out on LinkedIn

Project & Engineering Services, Projects & Technology



Shell and Commercial Diving

- Commercial diving has 25 x Fatal Accident Rate (FAR) than average industrial activity (UK stat's, 2009):
 - o 20 deaths per 100,000 divers (units?)
 - All workers 0.8/100,000 (1/25)
 - Construction 3.4/100,000 (1/6)
 - Agriculture 9.7/100,000 (1/2)

Source: Chief Inspector of Diving UK Health & Safety Executive, SPE Paper 123805, 2009

- Shell have Diving Centre of Excellence (DCoE) with Global remit across all Shell business, incl.
 - Projects, Upstream, Downstream, Wells, Shipping etc.

Shell and Scope for Diving

- Scope for Diving:
 - Construction
 - Maintenance & Repair
 - Inspection
- Inshore vs offshore:



differences: inshore is often more peripheral, involves often small companies v institutionalised ones, competency of divers / company supervision (emergency response, change management), cultural factors, physical factors (visibility), etc.

Types of Diving

Surface Supplied Air diving

Surface Supplied mixed gas diving

Saturation Diving

SCUBA not allowed

■ 5 man team: supervisor, 1 st diver, standby diver, 2 x diver tender



Diving Risk categories

- Diver physiological
 - caisson illness ('the bends'); lung embolism; skin bend; nitrogen poisoning; oxygen toxicity
- Direct effect from water
 - low visibility, waves and currents, water viscosity, temperature, as well as marine wildlife
- Industrial incidents occurring underwater
 - oxy-arc cutting, working near lifted loads, as well as dynamic positioning drift-or drive-off
- Diving equipment
 - With diver, on vessel, platform or quayside, vessel itself

Bail-out bottle pillar valve incident

Injuries due to Failure of Diver's Emergency Gas Cylinder

- High Potential incident (potential fatality) on board Diving Support Vessel,15 October 2014
- Standby diver being dressed on deck, the bail-out bottle's pillar valve parted forcefully filled with 180 bar air.
- 5 divers injured by the jet of air and from parted value as it flew off the cylinder
- Threads of cylinder and valve not compatible.
- Equipment control: cylinder marked and certified, the valve not marked



→ IMCA Safety Flash 01/16

Shell's HSSE & SP Control Framework

Personal Safety manual

- Business Travel
- Cleaning of Storage Tanks
- Company Sponsored Events
- Confined Space Work
- Diving and Tunneling Operations
- Electrical Safety

- Excavation
- Hot Work
- Ionising Radiation
- Lifting and Hoisting
- Personal Protective Equipment
- Safe Isolation Lock Out Tag Out
- Working at Height

Often performed by 'independent' specialist contractor under their own Safety Management System, albeit bridged to permit/ emergency response system of the host location

Diving Operations Manual - Roles & Responsibilities (1)

Principal Technical Expert for diving operations is Responsible for

- Define diving practices for the Company.
- Approve specialist diving Contractors
- Manager is Accountable for
 - Challenging need for manned diving against following **Hierarchy Of Control**:
 - a) Eliminate the need for diving operations.
 - b) Use Remotely Operated Vehicles (ROVs) or Remote Intervention Techniques (RITs).
 - c) Use a manned diving technique
 - Identifying an SME when initially planning diving operations in consultation with the **Principal Technical Expert**

Diving Operations Manual - Roles & Responsibilities (2)

- **Subject Matter Expert** (SME) for diving operations is *Responsible* for
 - Approve the **diving operation plan** against Company diving practices.

 Manager delegates Diving Scope responsibility to engineer (Structural, Pipeline, Subsea, Wells etc.) – who interfaces with SME – what versus how

Diving Operations Manual - Standard

Shell standard = **external standard**:

Diving Recommended Practice IOGP Report 411, June 2008 (being revised)

- Supplements include:
 - IOGP report 468: hyperbaric evacuation.
 - IOGP report 478: Equipment auditing expected benefit from same approach across operators.

Shell and Commercial Diving - summary

- Shell standard= external standard
- Shell's HSSE & SP Control Framework defines role of diving specialist versus manager/ discipline engineer
- Shell only use approved contractors
- Role of engineering in managing the Scope in view of hierarchy of control: avoid subsea work, use machines, manage diving well – ALARP criterion

